

NAME $\rightarrow$ NAKUL
ENTRY NO. $\rightarrow$ 2022EEB1192
Group NO. $\rightarrow$ 1.

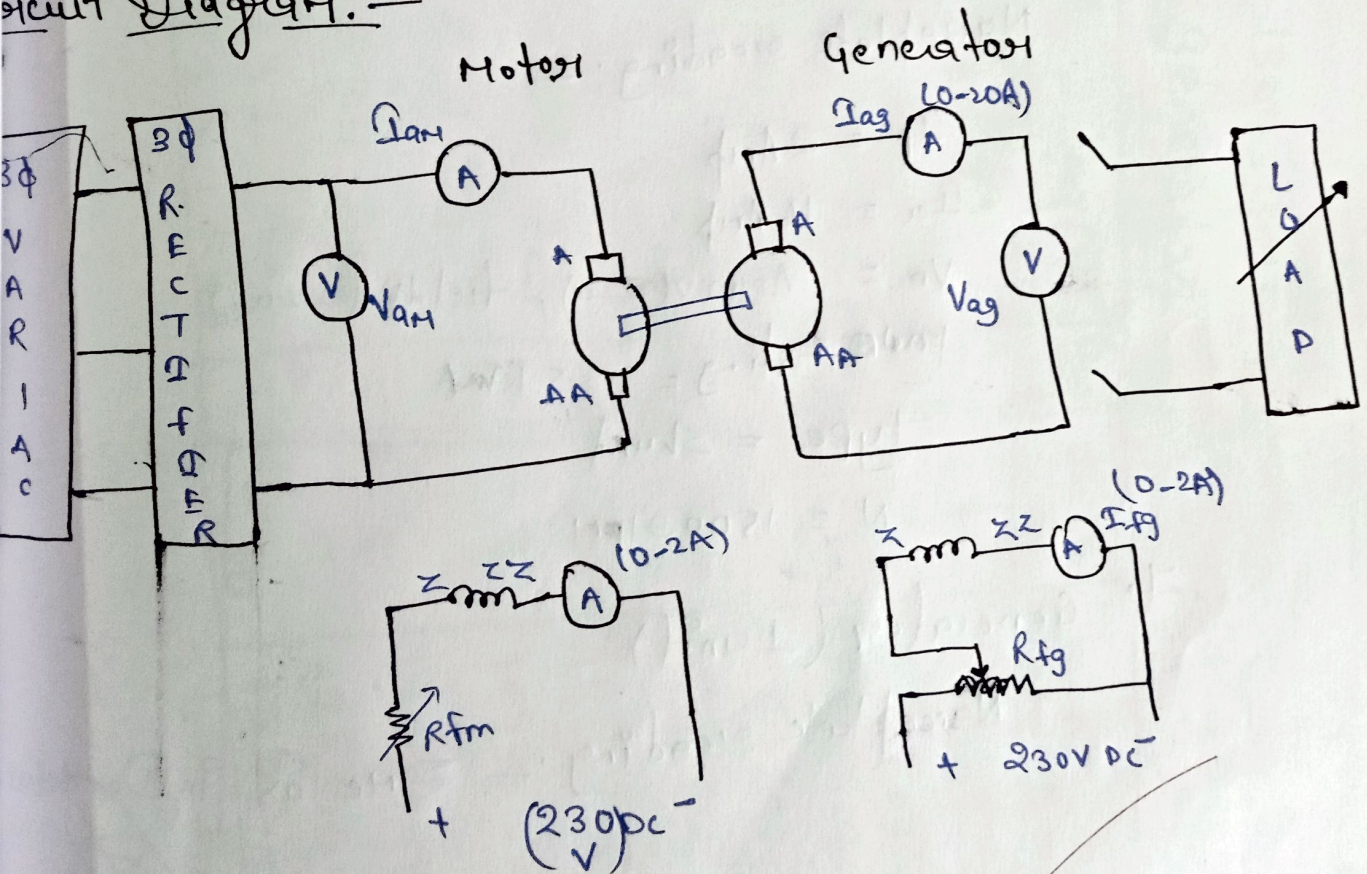
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Amul

Objective:—

- To determine the magnetization characteristic of a separately excited DC generator.
- To determine the load characteristic of a Separately Excited DC generator.

Circuit Diagram:—



Separately Excited DC Motor Generator

List of Components:-

1. Variac
2. 3 ϕ Rectifier (1 unit)
3. Voltmeter (0-250V) (4 units)
4. Ammeter (4 units) { 2 of 0-20 A range
+ 2 of 0-2 A range }
5. Rheostat (2 units)
6. DC Motor (1 unit)

Nameplate reading:-

$$I_f = 2 \text{ Amp}$$

$$I_a = 16 \text{ Amp}$$

$$V_o = \text{Arm v (220), field v (220V)}$$

$$\text{power rating} = 3.5 \text{ KVA}$$

$$\text{type} = \text{shunt}$$

$$N = 1500 \text{ rpm}$$

7. Generator (1 unit)

Nameplate reading:- Same as in DC

Rated speed = 1500 rpm.
 Dec of DC Generator

Rated Ifg = 2 Amp.

S.No.	Ifg	Vog (V)
	FORWARD & REVERSE	FORWARD REVERSE
1.	0	22 22 24
2.	0.250	0.25 62 70
3.	0.5	0.5 139 137
4.	0.75	0.75 180 179
5.	1	200 200
6.	1.25	214 214
7.	1.5	224 224
8.	1.75	232 232
9.	2.00	238 238

S.No.	N	Vog
1.	150, 148	24, 22
2.	300, 300	48, 47
3.	450, 446	70, 70
4.	600, 600	95, 95
5.	750, 747	119, 118
6.	900, 895	142, 140
7.	1050, 1050	165, 165
8.	1200, 1198	188, 187
9.	1350, 134	211, 210
10.	1500, 1500	235, 235

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load test:-

$$K_a = 2.32$$

Rated $I_{Ag} = 2 \text{ amp}$ Speed 1500 RPM

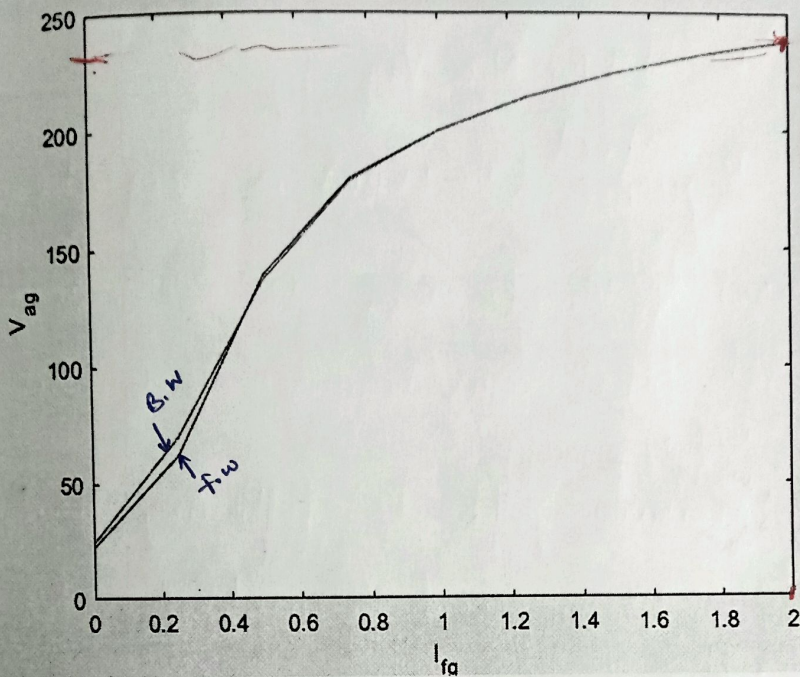
S.No.	load current (I_{Ag})	V_{Ag}	V_{am}	I_{am}	$E_{Ag} = (V_{Ag} + I_a R_g)$
1.	<u>2.0</u>	230	220	3	234.6 $230 + 2.0 \times 2.3 = 234.6$
2.	2.0	228	218	5	237.2
3.	5.0	225	215	7.4	237.8
4.	8.0	220	210	9.4	238.4
5.	9.0	218	217	12	241.0
6.	12	214	220	13.8	241.6
7.	14	210	218	16.4	242.2
8.	16	208	219	18.4	244.8 $+ 76 \times 2.3 = 254.6$

Signature
12/02/2024

R_g (field per.)

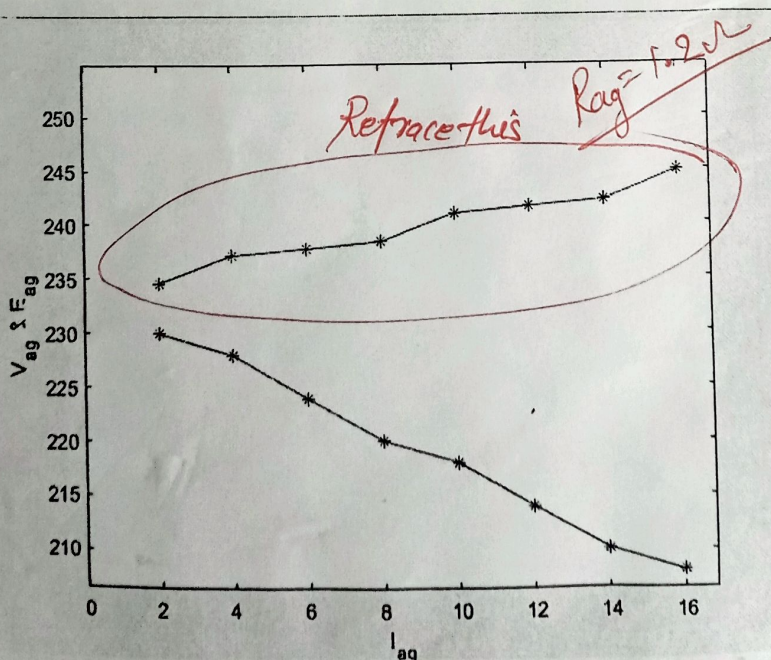
R_{arm}

Rated speed (N) = 1500 rpm.



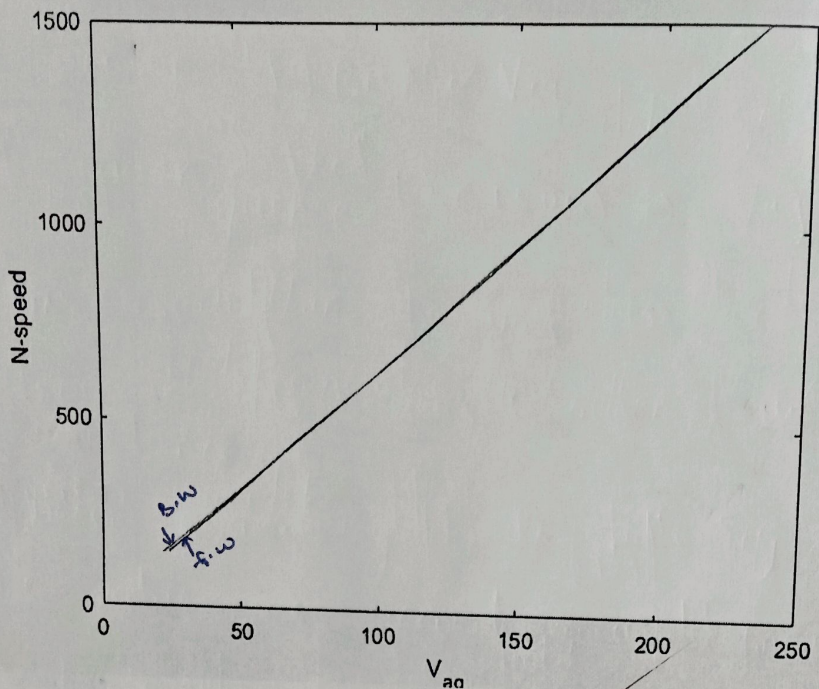
O.C.C

Rated $I_{fg} = 2 \text{ Amp.}$ speed (N) = 1500 rpm.



at load

Rated $I_{fg} = 2 \text{ Amp.}$



Result / calculation: —

we got field resistance (R_f) = 113.2

& Armature Resistance (R_a) = $2.3.2$

we got all these values using multimeter.

observation: —

while performing the experiment, we notice that at $I_{fg} = 0$, there was some V_{ag} value, this was due to the magnetism in the armature at a given speed.

Precautions: —

After all connection, circuit must be verified from teacher. A wrong connection, might be cause of damage.

When you are going to switch on, you should follow the sequence ✓

first on Dc field than Dc armature (motor)
after it Dc field of generator and then load.

and to switch off first load to zero.
switch off of Dc field of generator, then
Dc armature and then Dc field.

i.e. Dc field switch on first and switch off
at last.

Before you are going to switch on just observe
that your auto transformer must be at its initial
stage. i.e. 0 V. ✓

NAME : NAKUL
ENTRY NO. : 2022EEB1192
GROUP NO. : 1.

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Exp-2

Objective:-

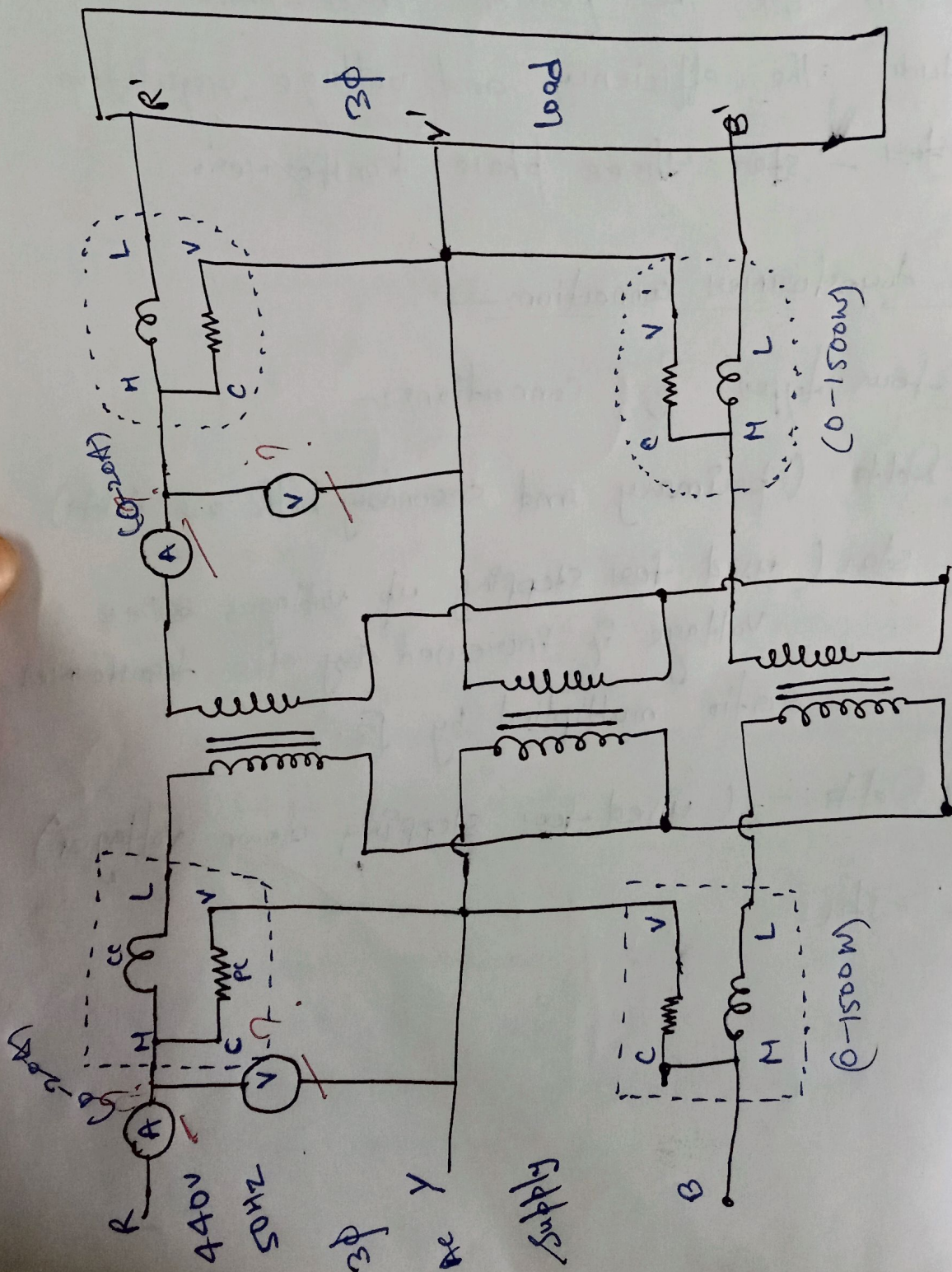
- * To Connect the given three identical single phase transformers in all the possible three-phase connection.
- * To study the efficiency and voltage regulation of a star-star three phase transformer.

Various 3 ϕ transformer connection:-

There are four types of connections:-

- i) Delta-Delta (primary and secondary both are delta)
- ii) Delta-star (used for stepping up voltages since voltage is increased by the transformer ratio multiplied by $\sqrt{3}$).
- iii) Star-Delta:- (used for stepping down voltages)
- iv) Star-Star:

Circuit Diagram:-



Star-Delta transformer connection

Live No load Phase.
400V 234.5

Line Secondary Phase
900 234.5

Load test

Secondary

	<u>primary</u>									
	W_p	V_L	V_p	$I_{c/2}$	$I_{p/2}$	W_s	V_L	V_p	$I_{c/2}$	$I_{p/2}$
1.	1600W	400	235	0.5A	0.5A	1120	395	232	0.4	0.4
2.	2880	400	235	2A	2A	2400	390	230	1.8A	1.8A
3.	4160	400	235	2.9	2.9	3680	385	227	2.8	2.8A
4.	5280	400	235	3.9	3.9	4880	380	226	3.7	3.7
5.	6720	400	235	4.8	4.8	6240	380	227	4.65	4.65
6.	7200	400	235	5.2A	5.2A	6560	380	223	5.1	5.1

primary
No load
Line Phase
400V 400V
200V 201V
400V 403V
200V 201V

Secondary
No load
Line Phase
(100V/3) 692.82 V 400V
(200V/3) 346.41 V 201V
400V 403V
195V 201V

Result
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Group No - 02

Exp-03: To study three-phase Transformer connections

Material required $\Rightarrow$ Voltmeter (0-250V) 3 units

Wattmeter (0-1500W) 4 units

Ammeter (0-20A) 2 units

3 single ϕ Transformers - to be connected
To give 3 ϕ Transformer (10 KVA / 14.93 Amps)

Observations $\Rightarrow$

No-load conditions

Y - Y

Y - Δ

Δ - Y

Equipments:-

1. 3 single phase transformer (to be connected together)
(10 kVA / 14.43 Amp)
2. 2 unit Ammeter (0-20A)
3. 4 unit Wattmeter (0-1500W)
4. 2 unit Voltmeter — ? $\rightarrow$ instead use and multifunction meter
5. 3 ϕ load

Calculations:-

$$\text{Efficiency} = \frac{P_{\text{out put}}}{P_{\text{in put}}} \times 100\%$$

$$\text{Voltage regulation} = \frac{V_{NL} - V_L}{V_L} \times 100\%$$

The voltage T/F ratio:-

i) for Y-Y connection:-

$$\frac{V_{LP}}{V_{LS}} = \frac{\sqrt{3}V}{\frac{\sqrt{3}V}{a}} = a:1 = 1:1$$

for Δ -Y connection

$$\frac{V_{LP}}{V_{LS}} = \frac{\sqrt{3}V}{\frac{\sqrt{3}\sqrt{3}V}{a}} = a:\sqrt{3} = 1:\sqrt{3}$$

Similarly for Y- Δ connection & for Δ - Δ connection

$$\frac{V_{LP}}{V_{LS}} = \sqrt{3}:1$$

$$\frac{V_{LP}}{V_{LS}} = 1:1$$

Efficiency (Y-Y connection) :-

$$\eta \% = \frac{W_s}{W_p} \times 100$$

i) $\frac{1120}{1600} \times 100 = 70\%$

vi) $\frac{6560}{7200} \times 100$

ii) $\frac{2400}{2880} \times 100 = 83.3\%$

(iii) $\frac{3680}{4160} \times 100 = 88.46\%$

(iv) $\frac{4880}{5280} \times 100 = 92.42\%$

v) $\frac{6240}{6720} \times 100 = 92.85\%$

Voltage Regulation:-

$$VR \% = \frac{|V_{n1}| - |V_{f1}|}{|V_{f1}|} \times 100$$

$$|V_{n1}| = 400V$$

then.

i) $\frac{400 - 395}{395} \times 100 = 1.2\%$;

(iv) = (v) = (vi)

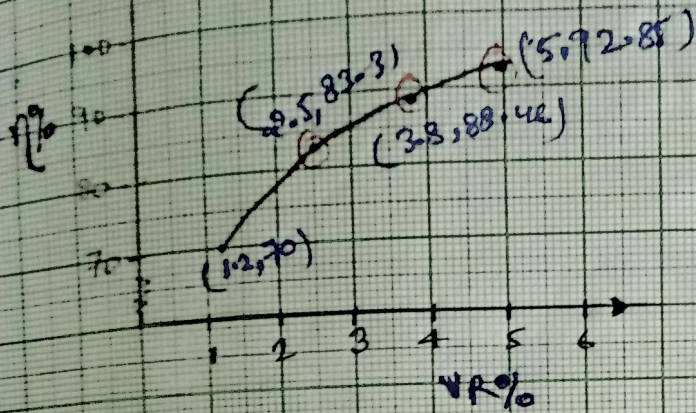
ii) $\frac{400 - 390}{390} \times 100 = 2.5\%$;

$$= \frac{400 - 380}{380} \times 100$$

iii) $\frac{400 - 385}{385} \times 100 = 3.8\%$;

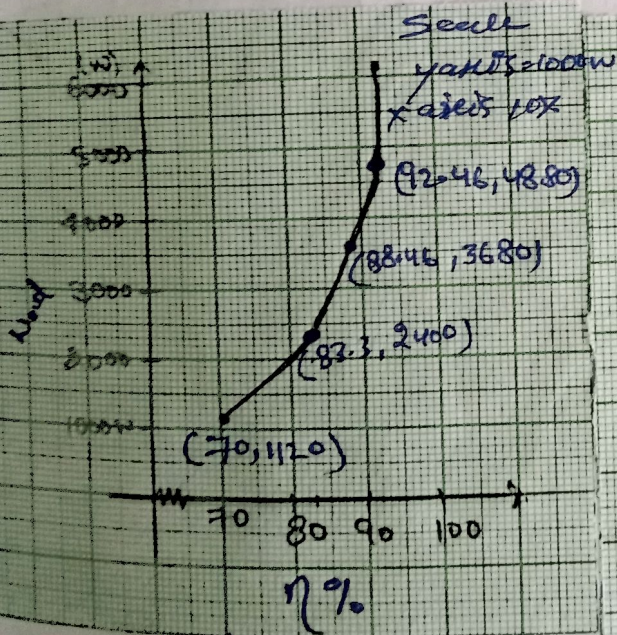
Graphs: -

Scale: -
Y axis - 10%
X axis 1 unit

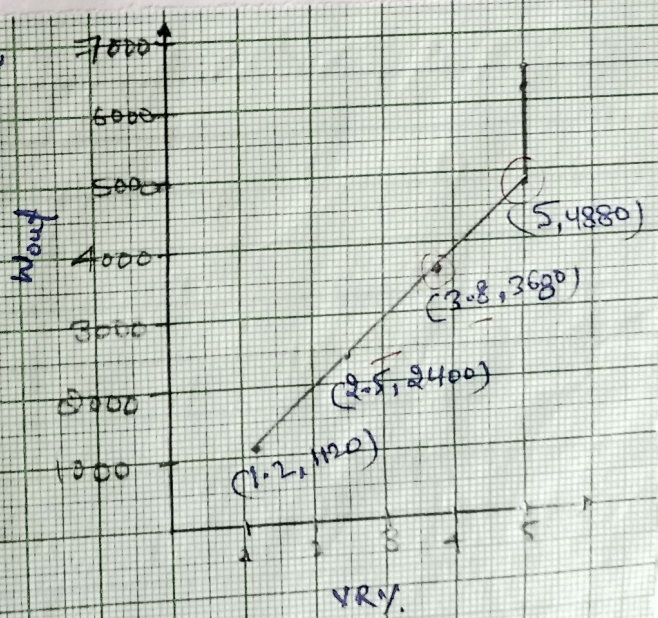


Scale not mentioned?

Efficiency VS Voltage Regulation



Wload VS $\eta\%$



W_{out} VS VR%

Graphs of result we got.

Precautions:-

1. Make sure that the winding are in the phase relationship.
2. power should not on until circuit is complete and verified.
3. The voltage across the terminal should not increased above than rated voltage it can destroy the insulation of the transformer.
4. also current should not be above the rated current. it might ~~be~~ ~~burn~~ burn up transformer windings.

Conclusion:-

As we performed three phase transformer connections, we got all results are within permissible limits.

Y-Y three phase transformer results of load test were noted and we compute V_R and Efficiency.

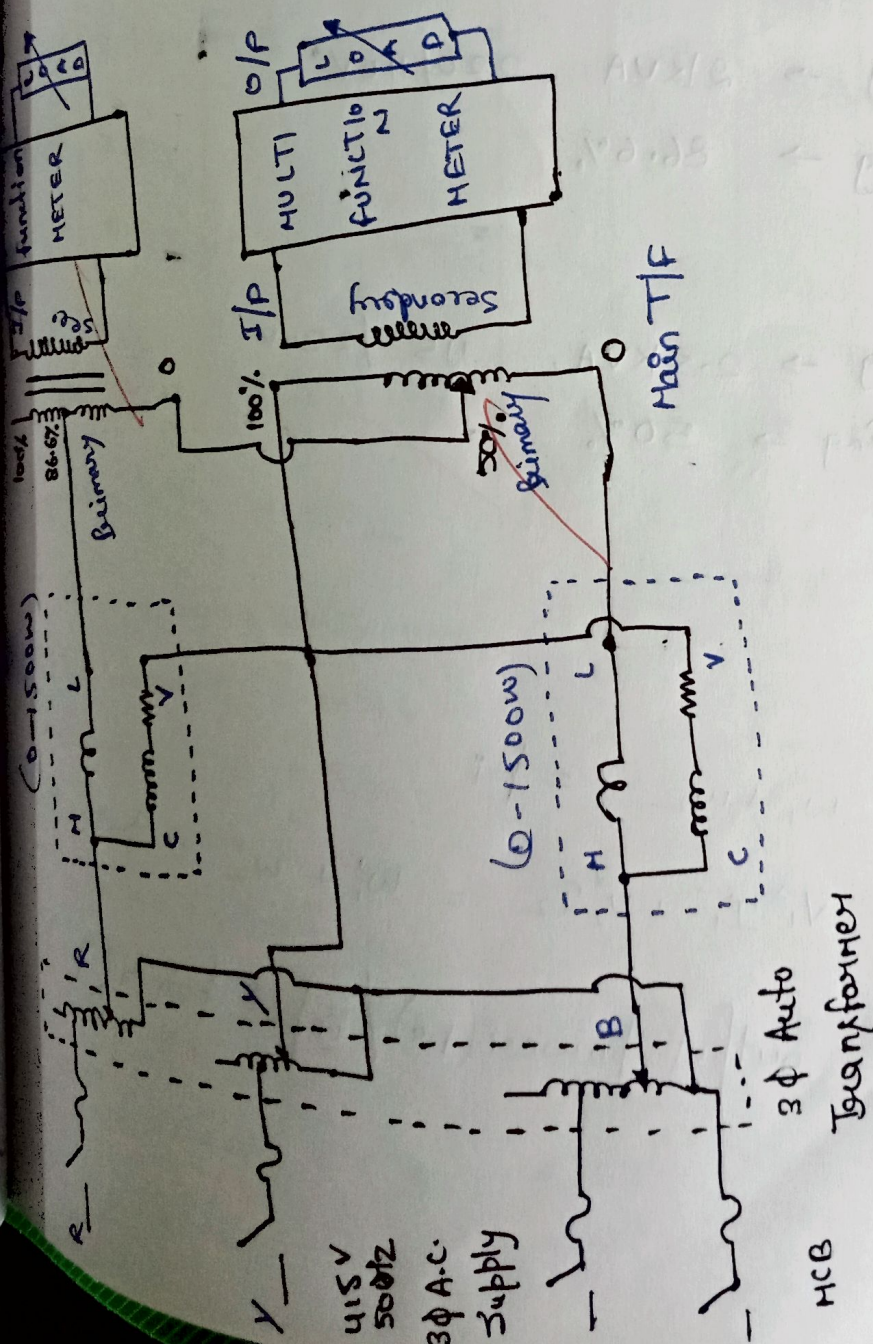
We got on conclusion, after getting ~~graph~~ ~~graph~~ and observation that for Y-Y only 57.7% line voltage applied to get full line current in ΔY connection voltage setup is increased by transformer ratio multiply by 1.732.

Exp-2

Aim:-

To study the performance of Scott connected transformer on no-load and full load.

Circuit Diagram:-



SCOTT Connection ON 1-Phase Transformer

Equipments:—

1. Voltmeter (0-250V)
2. Ammeter (0-10A)
3. Watt meter 2 (0-1.5KVA) / Multimunction meter
4. Three phase variac
5. Resistive loads
6. Transformer

a) Teaser

Rating $\rightarrow$ 2KVA 220/110V

tapping $\rightarrow$ 86.6% ✓

b) Main

Rating $\rightarrow$ 2.5KVA, 115 / 230V

tapping $\rightarrow$ 50% ✓

formulas:—

$$\text{Input power} = W_1 + W_2 = P_i$$

$$\text{output power} = V_1^* I_1 + V_2^* I_2 = W_1' + W_2' = P_o$$

$$\text{Efficiency}(\eta) = \frac{\text{output power}(P_o)}{\text{input power}(P_i)}$$

Primary Side

Secondary side

kVA_1	kW_2	I/P Power	V_1	I_1	W_1	V_2	I_2	W_2	O/P Power	% η
0.15	0.22	0.37	107.3	1.94	0.21	110.9	0.99	0.10	0.31	83%
0.20	0.26	0.46	107	2.38	0.25	110.2	1.46	0.16	0.41	89%
0.25	0.31	0.56	105.8	2.79	0.30	109.2	1.91	0.21	0.51	91%
0.30	0.34	0.64	105.1	3.21	0.33	108.8	2.37	0.26	0.59	92%
0.45	0.48	0.93	105.6	4.58	0.46	108.2	3.74	0.41	0.87	93%
0.47	0.51	0.98	104.4	4.98	0.52	106.8	4.16	0.45	0.97	98.9%
0.64	0.65	1.29	107.8	6.09	0.66	109.3	5.19	0.57	1.23	95.3%
0.88	0.83									
1.00	0.92	1.93	107.5	8.96	0.96	107.5	8.06	0.87	1.83	94.8%
1.11	1.01	2.00	106.8	9.78	1.05	106.4	8.91	0.95	2.00	94%

$$I/P \text{ power } (P_1) = W_1 + W_2$$

$$0.15 + 0.22 = 0.37 \text{ KVA}$$

$$0.20 + 0.26 = 0.46$$

$$0.25 + 0.31 = 0.56$$

$$0.30 + 0.34 = 0.64$$

$$0.45 + 0.48 = 0.93$$

$$0.47 + 0.51 = 0.98$$

$$0.64 + 0.65 = 1.29$$

$$1.00 + 0.92 = 1.93$$

$$1.11 + 1.01 = 2.00$$

output power

$$W_1 + W_2$$

$$1. \quad 0.21 + 0.10 = 0.31$$

$$2. \quad 0.25 + 0.16 = 0.41$$

$$3. \quad 0.30 + 0.21 = 0.51$$

$$4. \quad 0.33 + 0.26 = 0.59$$

$$5. \quad 0.46 + 0.41 = 0.87$$

$$6. \quad 0.52 + 0.45 = 0.97$$

$$7. \quad 0.66 + 0.57 = 1.23$$

$$8. \quad 0.96 + 0.87 = 1.83$$

$$9. \quad 1.05 + 0.95 = 2.00$$

Subbed

Efficiency: —

$$\frac{\text{output power}}{\text{input power}} \times 100$$

1. $\frac{0.31}{0.37} \times 100 = 83\%$

2. $\frac{0.41}{0.46} \times 100 = 89\%$

3. $\frac{0.51}{0.56} \times 100 = 91\%$

4. $\frac{0.59}{0.64} \times 100 = 92\%$

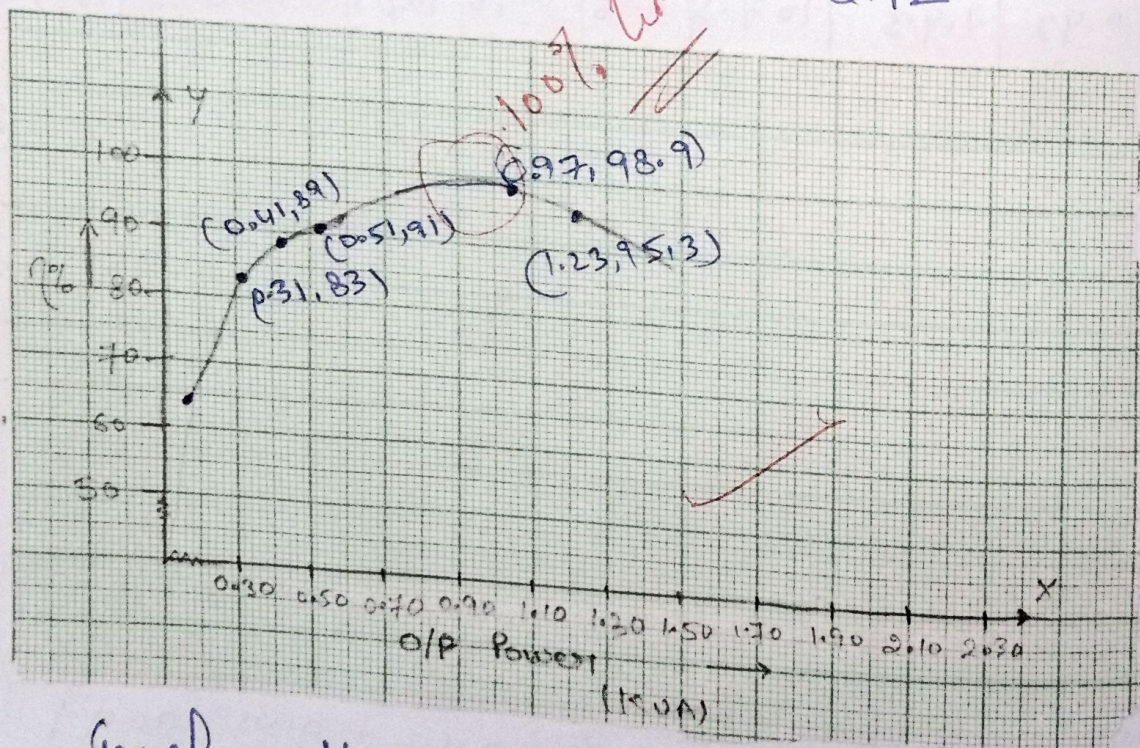
5. $\frac{0.87}{0.93} \times 100 = 93\%$

6. $\frac{0.97}{0.98} \times 100 = 98.9\%$

7. $\frac{1.23}{1.29} \times 100 = 95.3\%$

8. $\frac{1.83}{1.93} \times 100 = 94.8\%$

9. $\frac{2.00}{2.12} \times 100 = 94\%$



Graph Efficiency (%) V/s output power

Conclusion: —
The Scott con-
3φ The Scott
significant
constant
transformers
Scott con-
regulation
fluctuation
situations
concl.

Precautions: —
(i) All Co-
(ii) Before
must

Conclusion: —

The Scott connection of transformers used to convert 3 ϕ supply to 2 ϕ supply or vice versa.

The Scott connection of transformers offers significant advantages in terms of providing a constant power output to a load despite variations in input voltage. By using two identical transformers connected in a specific manner, the Scott connection allows for better voltage regulation and reduces the effects of voltage fluctuations. This is particularly useful in situations where a stable power supply is crucial.

Precautions: —

- (i) All connections must be made tight.
- (ii) Before making or breaking the circuit, supply must be switched off.



Liberal

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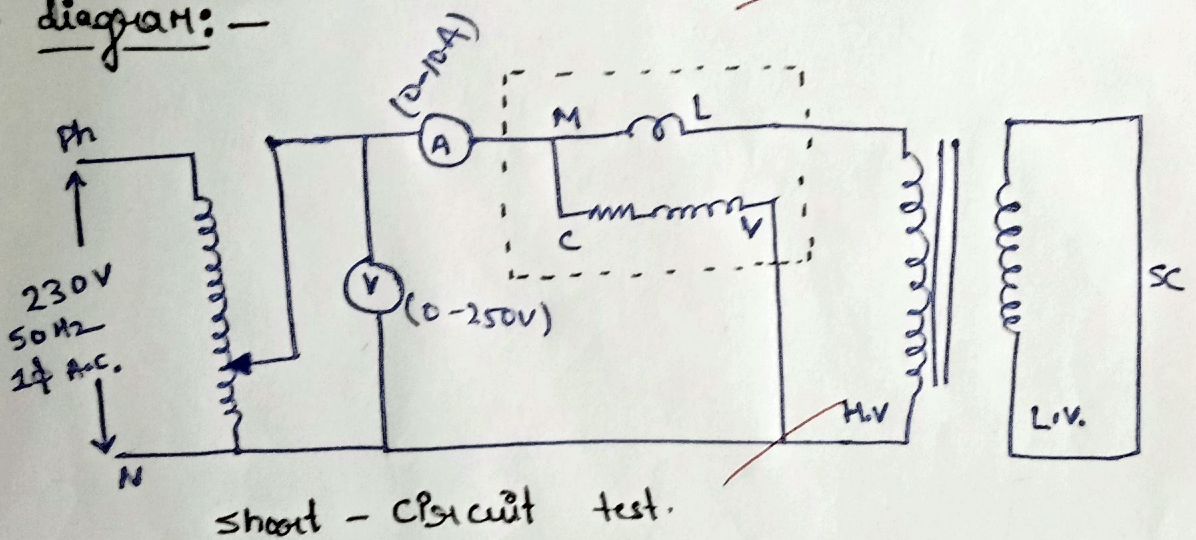
ENT. NO. - 2022EEEN92

Group No. 1.

Objective:-

objective of the experiment is to study parallel operation of two single-phase transformers.

Circuit diagram:-



Name plate Details:-

Transformer ratings : 1.5 KVA

Primary voltage : 115V - 230V

Secondary voltage : 115V - 230V

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List of Equipment:

1. Two single phase transformers (2.5 KVA, 0.575)
2. Voltage source (230V, 50Hz)
3. Ammeter (10A)
4. Voltmeter (0-250V)
5. Load Resistors
6. Auto transformer

Observations: —

$$V_{sc1} = 8.23V$$

$$Power = 81W$$

$$Voltage_1 = 8.203V$$

$$I_{sc1} = 10.47A$$

$$Power_2 = 358W$$

$$Voltage_2 = 34.48V$$

$$I_{sc2} = 10.56A$$

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Calculation: —

$$Z_{eq(1)} = \frac{V_{sc1}}{I_{sc1}} = \frac{8.23}{10.47} = 0.786\Omega$$

$$Z_{eq(2)} = \frac{V_{sc2}}{I_{sc2}} = \frac{34.48}{10.56} = 3.20\Omega$$

$$PF(1) = \frac{W_{sc}}{V_{sc} I_{sc}} = 0.94$$

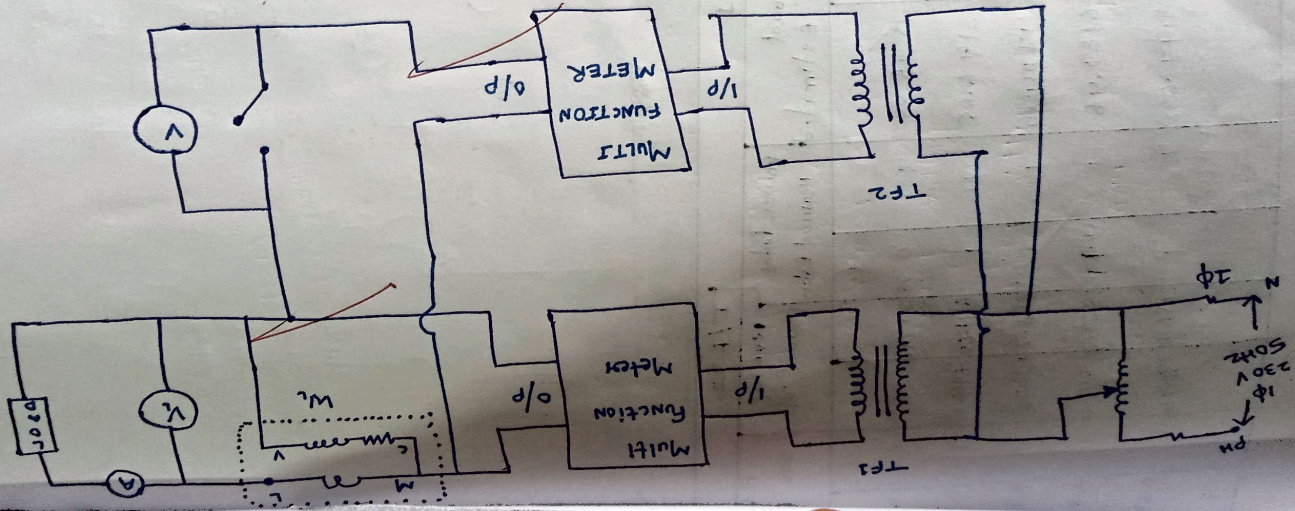
$$PF(2) = 0.98$$

observation: —

$$\text{Applied voltage} = 230V$$

$$freq. = 50Hz$$

Parallel operation of Single phase Transformer



1. Measured voltage, current and power

Applied Voltage =

Frequency =

S.No.	Transformer 1		Transformer 2		Output				
	I_1	kW_1	I_2	kW_2	V_L	I_L A	kW_L	$I_1 + I_2$	$W_1 + W_2$
1.	0.15	0.04	0.31	0.06	219	0	0	0.46	
2.	7.70 0.85	1.65 0.16	1.38	0.28	215.1	9.25	2	9.08	1.9
3.	15.11	3.24	2.93	0.63	214.6	18.93	8.96	18.1	3.87
4.	22.40	4.79	4.68	0.98	213.3	27.57	5.89	27.14	5.77
5.	29.63	6.26	6.26	1.32	212.2	36.78	7.75	35.89	7.58
6.	44.51	9.3	9.78	2.03	209.8	59.8	11.5	54.29	11.33

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S.No.	kVA O/P. $S = V_L I_L$	T/F 1		Power factor		T/F 2		P
		kVA load Measured	Estimated	Measured	Estim	kVA load Measured	Estim.	
1	0	95.86						
2	1994.3	1660.12	1595.99	1	0.99	2875.2	398.86	1
3	3955.07	3292.60	3196.65	1	1	641.65	799.01	1
4	5580.68	4890.718	4704.84	1	1	998.24	1176	1
5	7736.81	6287.48	6189.48	1	0.99	1328.37	1547.3	1
6	11497.04	9338.19	9197.632	1	1	2051.81	2999.46	1

Calculations: —

$$R_1 = \frac{W}{(I_s L)^2} = \frac{81}{(10.47)^2} = 0.73 \Omega$$

$$X_1 = \sqrt{Z_1^2 - R_1^2} = 0.291 \Omega$$

$$R_2 = \frac{356}{(10.56)^2} = 3.19 \Omega, \quad X_2 = \sqrt{Z_2^2 - R_2^2} = 0.80 \Omega$$

$$S_1 = \frac{3.29}{3.29 + 0.7860} SL$$

$$S_2 = \frac{0.7860}{0.7860 + 3.29} \times SL$$

2). $\frac{0.80 \times 1994.30}{3196.05} = 1695.44$

$$= 0.2 \times 1994.30 = 398.04$$

3). $\frac{0.80 \times 3955.07}{3196.05}$

$$= 0.2 \times 3955.07 = 799.04$$

4). $\frac{0.80 \times 5880.68}{3196.05} = 3832.57$

$$= 0.2 \times 5880.68 = 1176.136$$

5). $\frac{0.80 \times 7736.8}{3196.05} = 6189.44$

$$= 0.2 \times 7736.8 = 1547.36$$

6). $\frac{0.80 \times 11497.04}{3196.05} = 11497.04$

$$= 0.2 \times 11497.04 = 2299.40$$

P.F.:-

P.F.₁ = $\cos \phi_1 = 0.99, 1, 1, 0.9957, 1$

P.F.₂ = $\cos \phi_2 = 0.94, 0.98, 0.981, 0.9937, 0.989$

Conclusion:—

we conclude that:—

- parallel operation of two single phase transformers are feasible and allows for the distribution of load among transformers acc. to their kVA rating.

Conclusion should be clear it is not showing how transformers are sharing loads?

Precautions:—

- Handle electricity carefully to avoid electric shock.
- Ensure that transformers are of the same voltage.
- verify connections before applying power to it.
- while making connection ensure polarity of transformers.

Conclusion:—

- parallel operation of two transformers are feasible and allow for the distribution of load according to their kVA ratings, one with low kVA rating share more load than the other one and if both kVA ratings are equal then they will share equal load.